use "new" boiler.

September 21, 1998

Z 692 84\$ 554

Mr. Langlois Conoco, Inc 2200 Old Spanish Tr. Lake Charles, LA 70669 West Take

RE FRP/SPCC/EPCRA Inspects
Conoco, Inc.

FRP-06-02-00151

FY DISP-980200 FY 98090

FY-1NSP- 980296

Dear Mr. Langlois

On August 31, 1998, representatives of the US Environmental Protection Agency (EPA) conducted an Oil Pollution Prevention (40 CFR Part 112) inspection at the above referenced facility. The inspection included a Facility Response Plan (FRP), Spill Prevention Control and Countermeasure (SPCC), and Emergency Planning and Community Right-to-know Act (EPCRA) compliance review for the above named facility. During the compliance review the following deficiencies were noted:

#### **FACILITY RESPONSE PLAN**

[For specific deficiencies see Attachment A: FRP/SPCC/EPGRA Inspection Summary and Attachment B. Facility Response Plan Checklist]

The facility owner/operator has not implemented the requirements as per section 4202(a)(5)(E)(ii) of the Oil Pollution Act of 1990 as codified in 40 CFR Part 112.20 due to the deficiencies listed below:

• Contents of FRP are not consistent with model plan as required by 40 CFR Part 112.20 (h) See Attachment B: FRP Checklist

F7 • (1.3.2 1.3.4 \ 1.3.5)

Inadequate or no emergency response information as required by 40 CFR Part

Insufficient or no information regarding hazard evaluation as required by 40 GPR Part 112.30 (h) (4)

9352005

Conoco, Inc.
Page 2
September 21, 1998 Rem we date from header

F12 (1.8.1)

Thadequate of no site or drainage plan diagrams as required by 40 CFR Part 11220

Thadequate of no description of facility security systems as required by 40 CFR Part

F13 (Site Plan Drainage Plan and Evacuation Plan)
SPILL PREVENTION CONTROL AND COUNTERMEASURE

[For specific deficiencies see Attachment A: FRP/SPCC/EPCRA Inspection Summary and Attachment C SPCC Checklist]

SPCC plan inadequately implemented as required by 40 CFR Part 112.3 due to the deficiencies listed below:

- Incomplete or the written procedures and/or inspection records as required by 40 CFR Part 112 7(e)(8). Inspection records maintained for only Bix months.
- Incomplete or personnel training and spill prevention procedures as required by 40 CFR Part 112.7(e)(10)

#### EMERGENCY PLANNING AND COMMUNITY RIGHT-TO-KNOW ACT

• No deficiencies were identified under EPCRA. The facility had filed the proper chemical inventory reports (Tier II) under EPCRA for the preceding calendar year at the time of the notice of inspection

According to Section 4301(b) of the Oil Pollution ACT (OPA), owners or operators of facilities subject to Part 112 who violate the requirements of this part 112 by failing or refusing to comply with any of the provisions shall be liable for a civil penalty of up to \$25,000 for each day such violation continues.

Please provide to this office, within 30 days of the date of this report information, photographs, etc., as necessary to clearly demonstrate that the above deficiencies have been corrected, or provide a firm schedule for achieving compliance with the oil pollution regulations. A copy of 40 CFR Part 112 has been enclosed with this copy. If no response is received within 30 days, potential enforcement actions may follow Please provide your response to:

Environmental Protection Agency
1445 Ross Avence P.O. Box 303
Dallas, Texas 75202 27382 75221 -0303

Conoco, Inc.
Page 3
September 21, 1998
Persone date

If you have any questions regarding this correspondence, please contact (Karen McCormick) at

(214) 665 8365

Sincerely,

unbold, remove parentheses

Donald P. Smith, Senior On-Scene Coordinator (6SF-RP) (214) 665-6489 245-1134

Attachments:

FRP/SPEC/EPGRA Inspection Summary

FRP Checklist

SPCC Checklist

2 Training for Oil Spill Response

Spill Response Drills/Exercises

40 CFR Part 112

# **FACILITY RESPONSE PLAN CHECKLIST**

**COVER SHEET** SITE NUMBER: **FY INSPECTION: REGIONAL ID#:** FRP ID#: MSO: Affliation: **Inspectors Name: Date of Field Inspection:** Date of Plan Review: Compliance with Appendix F to Part 112 The Facility Response Plan follows the specific format in Appendix F to Part 112. The Facility Response Plan does not follow the specific format in Appendix É to Part 112, but includes an Emergency Response Action Plan as specified in paragraph (h)(i) that is supplemented with a cross-reference section to identify the location of elements listed in paragraphs (h)(2) through (h)(11) of 40 CFR 112.20. The Facility Response Plan does not follow the specific format in

Appendix F to Part 112 and is not supplemented with a

paragraphs (h)(1) through (h)(11) of 40 CFR 112.20.

cross-reference section to identify the location of elements listed in

FRP 06 A 0849

# . CHECKLIST FOR VERIFYING COMPLIANCE WITH FACILITY RESPONSE PLAN REQUIREMENTS FRP ID:

REVIEW ITEMS		ADEQUATELY ADDRESSED	
Note Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.		PLAN	FIELD
Response Plan Cover Sheet (sec. 2.0)		XYESC NO	
- General Information (sec 21)	P. 111	X YES NO	
- Applicability of Substantial Harm Criteria (sec 22)	p. iv	YES NO	
- Certification (sec 23)	p V	YES NO	

Please use the following space to note any missing or incomplete information

Emergency Response Action Plan (ERAP) (sec 11)		X YES ○ NO	
dualified Individual (QI) Information (sec 12)  due. Last Commander/Refinery Mgr  - Bot Hassler	1.4-30	YES NO	
See. 2.4	p, 2-8	XYES NO	ı
- Spill Response Notification Form (sec. 1.3.1)	p. 3.1	X YES NO	
- Response Equipment List and Location (sec. 132)  Location MISSING	p 5-1	O YES NO O N/A	
Response Equipment Testing and Deployment (sec 133)  ERAP-Sec S  (sec subject, dell doc.)  FRP: 1	,8-1	X YES NO O N/A	
Fracility Response Team List (sec 134)  The don't Communal System	p.2-9,4-2	YES NO	
- Evacuation Plan (sec 135)	p. 6-1	XYES NO	
- Immediate Actions (sec. 1.7.1)	p. 2-1	YES NO	

### . CHECKLIST FOR VERIFYING COMPLIANCE WITH FACILITY RESPONSE PLAN REQUIREMENTS FRP ID:

REVIEW ITEMS		ADEQUATELY ADDRESSED	
Note: Section numbers indicated below correspond model response plan in Appendix F of the Facility Frule.			FIELD
Facility Diagrams (sec. 1.9)	p. 8-7	XYES NO	

Location of response equip. is missing

	<u> </u>	
Facility Information (sec 12)		
Facility name (sec 1 2 1)	X YES O NO	
- Street address	X YES ONO ON/A	
F City, state, zip	XYES NO NA	
County	YES NO NA	
Phone number	X YES NO O N/A	
- Latitude/longitude (sec 1 2 2)	X YES O NO	
- Wellhead protection area (sec 123)	O YESO NO X N/A	
- Owner/operator (both names included, if different) (sec. 1.2.4)	X YES⊖ NO	
(Name, position, street address, phone numbers)  Refracy Man Ancident Commander P. 2-9	XYES NO	O YES NO
Description of specific response training experience	, O YES NO	O YESO NO
- Oil storage start-up date (sec 126)  Date of Purchase  P.1-1	XYES NO	
ERAP - p. 8-1	XYES NO	
		<del></del>

<sup>\*</sup>The sections above should be extracted from the more detailed corresponding sections of the plan. Please use the following space to note any missing or incomplete information.

REVIEW ITEMS		ADEQUATELY ADDRESSED	
Note: Section numbers indicated below correspond to sections model response plan in Appendix F of the Facility Response Pl rule.		PLAN	FIELD
Standard Industrial Classification code	p1-2	XYES NO	<del>1 -                                   </del>
Dates and types of substantial expansion (sec 128)	1-1	ØYES NO N/A	

Please use the following space to note any missing or incomplete information

QI respose training expensed is missing.

Emergency Response Information (sec 13)	
Notification (sec. 1.3.1)	YES K NO
	<b>Y Y</b>
ERAP p. 2-8	YES K NO
- National Response Center phone number	X YES NO
- QI (day and evening) phone number  See prev pg  p. 2-9	XYES NO
- Company response team (day and evening) phone numbers  ERAP:	XYES NO
- Federal On-Scene Coordinator (OSC) and/or Regional responce center (day and evening) phone numbers  ERAP: p 2-8	X YES O NO
- Local response team phone numbers (Fire Department/Cooperatives)	X YES O NO
- Fire marshal (day and evening) phone numbers	XYES NO O N/A
- SERC (day and evening) phone numbers  MISSING	X YES NO
- State police phone number  ERAP, p. 2-8	XYES NO
- LEPC phone number	X YES O NO

# . CHECKLIST FOR VERIFYING COMPLIANCE WITH FACILITY RESPONSE PLAN REQUIREMENTS FRP ID-

REVIEW ITEMS		ADEQUATELY AD	DRESSED
Note Section numbers indicated below correspond to model response plan in Appendix F of the Facility Res rule.	sections in the ponse Plan (FRP)	PLAN	FIELD
- Wastewater treatment facility(s) name and phone no (recommended)	RAP, r 2-8	YES NO N/A	
- Local water supply system (day and evening) phone numbers		YES NO N/A	
- Weather report phone number		XYES NO	
- Local TV/radio phone number(s) for evacuation noti	fication	X YES ONO	
- Hospital phone number		X YES ONO	
- Spill Response Notification Form	p 3-1	ØYES NO	

Please use the following space to note any missing or incomplete information



	<del></del>		
Response Equipment List (sec. 1.3.2)	MSRC ERAP: p. 5-1	YES NO O N/A	
- Skimmers/Pumps	ERAP: p. 5-1	YES NO O N/A	OYES NO NA
- Operational Status	P (B-34)	YES (NO ) N/A	Ø YES⊖ NO ⊖ N/A
- Type, Model, and Year	MISSING	O YESONO O N/A	
- Number of or Quantity	p.5-1	X YES ONO ON/A	
- Capacity	M1551N6	O YE X NO ○ N/A	
- Daily Effective Recovery Rate	MISSING	O YES NO O N/A	
- Storage Location(s)	MISSING	O YES NO O N/A	1

REVIEW ITEMS	ADEQUATELY	ADEQUATELY ADDRESSED	
Note Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FR rule.		FIELD	
- Date Fuel Last Changed  MISS	ING OYES NO ONA		
Boom ERAP, p.5-1, also, See 7	YES NO O N/A	VES NO NA	
- Operational Status	(8-39) × YES ○ NO ○ N/A	DYES NO NA	
- Type, Model, and Year	SING YES NO O N/A		
- Number	-1 XYES NO NA		
- Size (length)	XYES NO NA	O YESO NO O N/A	
- Containment Area  MIS:	SING OYES NO ON/A		
- Storage Location  ERAP, See 7	X YES NO O N/A		
FRP, Sec. 11 (MSDS)	YESO NO MIA	YES NO NA	
- Type ERAP - Sec 6, AHaa	A-Sec. 2 YES NO XNIA	YES NO NA	
- Quantity	YES NO NA		
- Shelf life	O YESO NO X NIA		
- Date Authorized	O YESO NO X N/A		
- Dispersant Dispensing Equipment	O YESO NO Ø N/A	YES NO O N/A	
- Operational Status	○ YES ○ NO X N/A	YES NO NA	
- Type and Year	O YES ○ NO 🌠 N/A		
- Capacity	○ YES○ NO X N/A		

REVIEW ITEMS	ADEQUATELY ADDRESSED	
Note. Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
- Storage Location	O YESO NO X N/A	
- Response Time	○ YES○ NO X N/A	
Sorbents ERAP, p. 5-1	YES NO O N/A	YES NO NA
- Operational Status  MISSING	O YES NO O N/A	OFESO NO O N/A
- Type and Year Purchased  MISSING	O YE NO ○ N/A	O YESO NO O N/A
-Amount  ERAP, p. 5-3  (8-39)	X YES NO NA	
- Absorption Capacity  MISSING	O YES NO O N/A	
- Storage Location(s) MISSONG	O YES NO ○ N/A	
- Hand Tools	O YESO NO X N/A	YES NO NA
- Operational Status	O YESO NO XN/A	
- Type and Year	O YES ○ NO X N/A	
- Quantity	O YESO NO X N/A	
- Storage Location	O YESO NO X N/A	
- Communication Equipment  FRP Sec 10	YES NO O N/A	ØYES NO NA
- Operational Status	O YES NO O' NIA	OYES NO NA
- Type and Year	X YES NO 'O N/A	
- Quantity	X YES NO O NIA	

REVIEW ITEMS ADEQUATELY ADDRESSED		
Note: Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule	PLAN	FIELD
- Storage Location/Number	O YES ○ NO X N/A	
Fire Fighting and Personnel Protective Equipment  In house such, also mudal and  ERAP, P. 4. Sec 6, p. 35  Querational Status	YES NO O N/A	DYES NO NA
- Operational Status	XYES NO N/A	OFES NO NA
- Type and Year	O YES NO NA	O YESO NO O N/A
- Quantity	O YES NO NA	
- Storage Location  MISS/NG	O AES No O, N/V	OFES NO NA
Boaks ERAP, p 5-1	X YES O NO O N/A	YES NO NA
- Operational Status  - not incl minispect form MISSING  (p. 5-3 or 8-39)  - Type and Year	O YES NO O N/A	YES NO NA-
MISSIN 6	○ YES NO ○ N/A	YES NO NA
- Quantity  ERAP, p 5-1	X YES NO N/A	
- Storage Location MISSING	○ YESSO ○ N/A	
Please use the following space to note any missing or incomplete information	mark a	8

Response Equipment Testing and Deployment Drill Log (sec 133)

ERAP, p..5-3 (8-39)

Date of Last Inspection or Equipment Test

Tospection Frequency

Booms; ERAP, Sec. 7

### . CHECKLIST FOR VERIFYING COMPLIANCE WITH FACILITY RESPONSE PLAN REQUIREMENTS FRP ID:

REVIEW ITEMS	REVIEW ITEMS ADEQUATELY ADDRESSED	
Note: Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
PRP: P. 8-38	YES NO NA	
FRP . p:8-1	YES NO NA	
Oil Spill Response Organization (OSRO) Certification  ERAP, See 5	YES NO NA	

Please use the following space to note any missing or incomplete information

Personnel (sec 1 3 4)	
	YES NO
- Emergency Response Personnel Information	¥YES <b>X</b> NO
-Name ERAP, p 2.9	Ø YES⊖ NO
- Phone numbers	Ø YES ○ NO
- Response time MISSI	NC O YES NO
- Responsibility  ERAP, Scc. 4	Ø YES⊖ NO
- Type and date of response training  FRP, p. B-1: Documentation of Training	XYES NO
- Emergency Response Contractor Information L+L+ MSRL	YES NO NIA TES NO NIA
ERAP, p 2-8	X YES ONO ON/A
- Phone numbers	YES NO O N/A
- Response time	S YES NO O N/A

REVIEW ITEMS	ADEQUATELY	ADDRESSED
Note. Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
- Evidence of contractual arrangements  ERAP, p. 5-3	X YES ONO ON/A	
Facility Response Team Information  ERAP, p. 2-4, 2-9, 4-1, 4-2	X YES ○ NO	
- Job title/position of emergency response personnel  ERAP, P. 2-9	XYES NO	
- Response time MISSING	O YES YO	
- Phone/pager  ERAP. p. 2-9, 4-2	XYES NO	
- Name of emergency response contractor (Contractors providing facility response team services may ERAP, p. 2-8 be different than contractors providing oil spill response services)	XYES NO O N/A	
- Response time  MISSING	○ YES®NO ○ N/A	
- Phone/pager  ERAP, p. 2-8	XYES NO NIA	

Please use the following space to note any missing or incomplete information

Response times are missing.

ERAP, p. 6-1 (Sec. 6.0, p. 30, 314/62)	YES NO O NIA	O YESO NO O N/A
	YES X NO O N/A	O YES NO NA
- Location of stored materials  ERAP. Scc. 8.0, Farility map	X YES NO NA	OYES NO NA
- Hazard imposed by spilled materials  FRP, Sec. 11 (MSDS sheeth); Sec 3.0	X YES NO NO N/A	VES NO NA
- Spill flow direction  ERAP, Sec. 8.0, Facility map	X YES NO NA	GYES NO NA
ERAP, Sec. 6 D	XYES NO NA	TYES NO NA

REVIEW ITEMS	ADEQUATELY ADDRESSED	
Note: Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
- Water currents, tides, or wave conditions (if applicable)	O YESO NO NA	OYES NO NA
- Arrival route of emergency response personnel and response equipment  MISSING	O YES NO O N/A	YES NO NA
ERAP. Sec 6.0(p. 163?)  ERAP. Sec 6.0(p. 163?)  MISSING	O YES NO O N/A	OFES NO O N/A
- Alternative routes of evacuation (, MISSING	O YES NO O N/A	OYES NO NA
Transportation of injured personnel to nearest emergency medical facility  EPAP Sec. 6.0 (p 3 2); 4: p. 4-23 facility on lite	XYES O NO O N/A	YES NO NA
- Location of alarm/notification systems  ERAP, Sec. 6.0 (p. 32)	YES NO O N/A	YES NO NA
- Centralized check-in area for roll call  ERAP, Sec 6.0 (p. 48) - various Assembly Areas	XYES NO O N/A	OYES NO NA
- Mitigation command center location  When Coroco Jacuties, Charles Charles.  ERAP, Sec. 6.0 (p. 3) 4) Civic Center, Rlayers side  - Location of shelter at facility	XYES NO O N/A	YES NO NA
ERAP, See 6.0 (p. 30)	XYES NO N/A	OYES NO NA
Community Evacuation Plans referenced (sec 1353) LEPC  ERAP, Sec. 6.0 (p.6)		OFES NO NA
Please use the following space to describe the evacuation plan, being careful to reviability, usability) that would be helpful in making a determination of sufficiency or	ote any observations/in deficiency	formation, (i e ,

- ERAP, Se LO (p. 10)

Description of Qualified Individual's Duties (sec 136)  FRAP: p. 2-12	XYES NO	OYESO NO
- Activate internal alarms and hazard communication systems	XYES O NO	⊕xES NO
- Notify response personnel	XYES O NO	ØYES NO
release ERAP, p 4-15 Trajectory Andrew Coord.	XYES NO	ØYES NO

REVIEW ITEMS	ADEQUATELY	ADDRESSED
Note: Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
F Notify and provide information to appropriate Federal State and local authorities  ERAP, p 2 - 12	X YES O NO	GYES NO
other substances stored at facility and notify on-scene response personnel of assessment Env. Unit Leader	XYES NO	PYES NO
- Assess possible hazards to human health and the environment ERAP, p. 4-17 and 4-8 Health/Safety Unit Leader	XYESO NO	⊕ YES O NO
- Assess and implement prompt removal actions  ERAP, P 2-12  - Faulity Manager	XYES NO	OYES NO
ERAP, See 6, pp 14, 15, 17 Rescue Team	XYES NO	OYES NO
- Access company funding to initiate cleanup activities  FRAP, P 4-26 - Finance Section Chief	XYES NO	ØYES NO
ERAP, p 2-12 - Faul: 4 Manager	XYES NO	OYES NO

Please use the following space to note any missing or incomplete information

Hazard Evaluation (sec 14)	FRP: Sec 3.0	
Hazard Identification (sec. 1 4.1	ρ 3.1	YES NO
- Tank and Surface Impoundme	ent Forms	<b>⊗</b> YES <b>⊗</b> NO
Tanks	ERAP, p. 8-2, p. 8-11	ØYES○ NO
- Tank Number(s)		X YES NO
- Substance(s) Stored		X YES NO
- Quantity(s) Stored		X YES NO

# CHECKLIST FOR VERIFYING COMPLIANCE WITH FACILITY RESPONSE PLAN REQUIREMENTS FRP ID.

REVIEW ITEMS		ADEQUATELY ADDRESSED	
Note Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.		PLAN	FIELD
- Tank Type(s)/Year(s)		0.1567.00	
ERAP. p.8-2	Year missing	O YEEN NO	
- Maximum Capacity(s)		XYES NO	
- Failure(s)/Cause(s)		O YESO' NO NIA	
Surface Impoundments (SI)	-	O YESO NO Ø N/A	
- SI Number(s)	-4	O YES ○ NO Ø N/A	
- Substance(s) Stored	3 *	O YESO NO Ø N/A	
- Quantity(s) Stored		O YESO NO X N/A	
- Surface Area(s)/Year(s)		O YESO NO X N/A	-
- Maximum Capacity(s)		○ YES:○ NO 💢 N/A	
- Failure(s)/Cause(s)		O YESO NO XX N/A	
faulty imap does not included on secondary co	Lule tamk the matariant structures	O YES NO O N/A	
- Description of transfers (loading and unloading) and v	volume of material	XYES NO O N/A	
- Description of daily operations	p 3-7,3-9	X YES NO O N/A	
- Secondary containment volume  mot referenced	MISSING	O YES NO O N/A	

Note. Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.		ADEQUATELY ADDRESSED	
		PLAN FIE	
Normal daily throughput of the facility	7-10 غ	YES O'NO O'N/A	

Please use the following space to note any missing or incomplete information

١

Years of took construction missing. Secondary containment volumes missing.

p, 3-10	YES NO YES NO
areas /	YES NO
l	78 7
p. 3-11	X YES NO N/A
	○ YES ○ NO Ø N/A
<del></del>	○ YES○ NO Ø N/A
p. 3-10	X YES O NO O N/A
p. 3-11	X YES NO N/A
p.3-12	ØYES NO NIA
p 3-11	XYES NO O N/A
p 3-14	XYES NO O N/A
	O YES NO WIA
p 3-11	X YES NO NIA
p 3-12	X YES NO NIA
	p. 3-10 p. 3-11 p. 3-11 p. 3-11 p. 3-11

REVIEW ITEMS	ADEQUATELY ADDRESSED	
Note Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
- Utilities	O YES O NO X N/A	
Other applicable areas	O YESO NO X N/A	

Please use the following space to assess the description of the vulnerability analysis, being careful to note any observations/information that would be helpful in making a determination of sufficiency or deficiency

# See EPA Inland Area Contingency Plan for endangered and threatened species,

Analysis of the Potential for an Oil Spill (sec. 1.4.3)	MISSIN6	○ YES®NO	
- Description of likelihood of release occurring	MISSING	O YE\$₩ NO	
- Oil spill history for the life of the facility	MISSING	O YES NO	
- Horizontal range of potential spill	MISSING	○ YESX NO	
- Vulnerability to natural disaster	MISSING	○ YES NO	
- Tank age	MISSI NG	O YESO	
- Other factors (e.g , unstable soils, earthquake zones, K	MISSING	O YES NO O N/A	
Facility Reportable Oil Spill History Description (sec 144)  See p. 12 (further /causes)	MISSING	○ YEEØNO	
- Date of discharge(s)	MISSING	O YEE⊗NO O N/A	
- List of discharge causes	M1881N6	O YEE NO ○ N/A	
- Material(s) discharged	MISSING	O YES YO O N/A	
- Amount of discharges in gallons	MISSING	O YES NO O NIA	

# CHECKLIST FOR VERIFYING COMPLIANCE WITH FACILITY RESPONSE PLAN REQUIREMENTS FRP ID

REVIEW ITEMS	ADEQUATELY ADDRESSED	
Note: Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
- Amount that reached navigable waters (if applicable)  MISSING	O YES NO O N/A	
- Effectiveness and capacity of secondary containment  MISSIN 6	O YEE NO O N/A	
- Clean-up actions taken MISSING	O YES NO O N/A	
- Steps taken to reduce possibility of reoccurrence	O YES NO O N/A	
- Total oil storage capacity of tank(s) or impoundment(s) from which material discharged	O YESONO O N/A	
- Enforcement actions MISSING	O YESONO O N/A	
- Effectiveness of monitoring equipment  MISSING	O YES NO O N/A	
- Spill detection MISSING	O YESONO O N/A	
Please use the following space to note any missing or incomplete information	1	0

- No information was found regarding togries

Discharge Scenarios (sec. 1 5)			
Small Discharges (sec 1 5 1)	1-2	X YES O NO	
- Description of small discharge scenarios addressing facility operation components (sec 1 5 1 1)	s and	XYES NO	
- Loading and unloading operations		XYES NO N/A	
- Facility maintenance operations		O YES ○ NO X N/A	
- Facility piping		O YES ○ NO X N/A	

REVIEW ITEMS	ADEQUATELY ADDRESSED	
Note: Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
- Pumping stations and sumps	○ YES○ NO X N/A	
- Oil storage tanks	○ YES○ NO X N/A	
- Vehicle refueling operations	O YESO NO X N/A	
- Age and condition of facility and components $\rho , \ \mathcal{H} - \mathcal{L}$	XYES NO	
- Description of factors affecting response efforts (sec. 1.5.1.2)	X YES O NO	
- Size of spill	XYES NO	
- Proximity to downgradient water	YES NO	
- Proximity to fish and wildlife and sensitive environments	XYES○ NO	
- Likelihood that discharge will travel offsite	XYES O NO	
- Location of material spilled (i.e., on concrete pad or soil)	XYES O NO	
- Material discharged	XYES○ NO	
- Weather or aquatic conditions	X YES O NO	
- Available remediation equipment	XYES O NO	
- Probability of a chain reaction or failures	X YES O NO	,
- Direction of spill pathway	X YES O NO	
Medium Discharges (sec 151)	YES NO	
- Description of medium discharge scenarios addressing facility operations and components (sec. 1.5.1.1)	XYES NO	

REVIEW ITEMS	ADEQUATELY ADDRESSED	
Note Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
- Loading and unloading operations	○ YES○ NO 🕉 N/A	
- Facility maintenance operations	○ YES○ NO 💢 N/A	,
- Facility piping	YES NO NA	
- Pumping stations and sumps	O YESO NO Ø N/A	
- Oil storage tanks	O YESO NO XN/A	
- Vehicle refueling operations	O YESO NO X N/A	
- Age and condition of facility and components	X YES⊖ NO	
Description of factors affecting response efforts (sec. 1.5.1.2)	X YES○ NO	
- Size of spill	X YES O NO	
- Proximity to downgradient water	X YES NO	
- Proximity to fish and wildlife and sensitive environments	XYES O NO	
- Likelihood that discharge will travel offsite	X YES O NO	
- Location of material spilled (i.e., on concrete pad or soil)	X YES ○ NO	
- Material discharged	XYES O NO	
- Weather or aquatic conditions	XYES NO	
- Available remediation equipment	X YES O NO	
- Probability of a chain reaction or failures	X YES NO	

REVIEW ITEMS	ADEQUATELY	ADDRESSED
Note: Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
- Direction of spill pathway	YES NO	

Please use the following space to assess the description of conditions at the facility, being careful to note any observations/information that would be helpful in making a determination of sufficiency or deficiency

		· <del>-</del>	
Worst Case Discharge (sec 152)		XYES NO	
- Correct Worst Case Discharge calculation for specific type of	p. 4-14	X YES NO	
- Description of worst case discharge scenario	p. 4-9	X YES O NO	DXESO NO
- Loading and unloading operations		O YESO NO XX N/A	
- Facility maintenance operations		○ YES○ NO X N/A	
- Facility piping		○ YES○ NO X N/A	
- Pumping stations and sumps		O YESO NO Ø N/A	
- Oil storage tanks	p. 4-9	X YES NO NO N/A	
- Vehicle refueling operations		O YESO NO X N/A	
- Age and condition of facility and components		XYES NO	
- Description of factors affecting response efforts (sec. 1.5.1)	2)	XYES O NO	Ø YES ○ NO
- Size of spill #311 - Sour Crude		XYES NO	Ø ØES ○ NO
- Proximity to downgradient water dranage dutan	_ 10	XYES NO	YES NO

# CHECKLIST FOR VERIFYING COMPLIANCE WITH FACILITY RESPONSE PLAN REQUIREMENTS FRP ID.

REVIEW ITEMS	ADEQUATELY	ADDRESSED
Note: Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
- Proximity to fish and wildlife and sensitive environments  Mostus Environments  P, 4-9	X YES○ NO	O YESO NO
- Likelihood that discharge will travel offsite ,	X YESO NO	
- Location of material spilled (i e , on concrete pad or soil)	X YES NO	Ø YES⊖ NO
- Material discharged	X YES O NO	O YESO NO
- Weather or aquatic conditions	X YES O NO	O YESO NO
- Available remediation equipment	X YES O NO	O YESO NO
- Probability of a chain reaction or failures	X YESO NO	OYES NO
- Direction of spill pathway	XYES O NO	OYES NO
Discharge Detection Systems (sec 16)		
Discharge Detection by Personnel (sec. 1.6.1)	XYES NO NA	DYES NO N/A
- Description of procedures and personnel for spill detection	X YES ONO ON/A	
- Description of facility inspections	X YES O NO O N/A	
- Description of initial response actions  FRP, p. 6-2  ERAP, p. 7-1	X YES O NO O N/A	
- Emergency Response Information (referenced)  p. 6.1  Please use the following space to assess the description of conditions at the facility.	X YES O NO O N/A	

Please use the following space to assess the description of conditions at the facility and/or discharge detection, being careful to note any observations/information that would be helpful in making a determination of sufficiency or deficiency

### CHECKLIST FOR VERIFYING COMPLIANCE WITH FACILITY RESPONSE PLAN REQUIREMENTS FRP ID

REVIEW ITEMS	ADEQUATELY ADDRESSED	
Note: Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
Automated Discharge Detection (sec 1 6 2)	X YES O NO O N/A	YES NO NA
- Description of automatic spill detection equipment including overfill alarms and secondary containment sensors	Ø YES ○ NO ○ N/A	YES NO NA
- Description of alarm verification procedures and subsequent actions	YES NO NA	YES NO NA

Please use the following space to assess the description of automated discharge detection systems and related conditions at the facility, being careful to note observations/information that would be helpful in making a determination of sufficiency or deficiency

		-	
Plan Implementation (sec 17)	,		
-			
	eles esse estile		
Identification of response resources for small, medium, and (sec. 1.7.1)	_	X YES O NO	
ERAP	, pp 5.17562	A O	
- Description of response actions		<b>W</b>	
ER	AP, p. 7-1	X YES NO	
- Emergency plans for spill response		XX VEC O NO	
	`	X YES NO	! 1
- Additional response training			
	p. 7-8	YES NO NA	
FRP, P 8.1	<i>f</i>		
- Additional contracted help	_	A 450 0 110 0 114	
ERAP	, p. 5,3	YESO NO O N/A	
	<del>`                                    </del>		
- Access to additional response equipment/experts	(	YES NO NA	
,			
- Ability to implement plan, including response training an	d practice drills	<del>                                     </del>	
FRP, P. 8-1		XYES NO NA	Q YESO NO O N/A
<i>P</i> (7, 12, 03)			

#### CHECKLIST FOR VERIFYING COMPLIANCE WITH FACILITY RESPONSE PLAN REQUIREMENTS FRP ID

REVIEW ITEMS ADEQUATELY ADDRE		LY ADDRESSED	
Note Section numbers indicated be model response plan in Appendix F rule.		PLAN	FIELD
- Temporary Storage	both en-house or certainal	XYES NO	Ø YES O NO

Please use the following space to assess the adequacy of response resources and response actions for small, medium and worst case spills, be careful to note any observations/information that would be neipful in making a determination of sufficiency or deficiency

Disposal Plan (sec 172)  ERAP, p. 7-15	XYES O NO	⊕YES NO
Description of procedures for recovering, reusing, decontaminating or disposing of materials	YES NO	ØYES⊖ NO
Materials addressed in Disposal Plan (Recovered product, contaminated soil, contaminated equipment and materials, personnel protective equipment, decontamination solutions absorbents, spent chemicals)	XYES NO	ØYES⊖ NO
- Plan prepared in accordance with any Federal, State, and/or local regulations	X YES O NO	O YES NO
- Plan addresses permits required to transport or dispose of recovered materials	XYES NO	GYES NO

Please use the following space to assess the description of procedures for recovering, reusing, decontaminating or disposing of materials, being careful to note any observations/information that would be helpful in making a determination of sufficiency or deficiency

Containment and Drainage Planning (sec 173)  ERAP, p 7-5 + 7-6	YES NO	YESO NO
- Description of containing/controlling a spill through drainage	YES NO O N/A	
- Containment volume  MISSING	YES NO ONA	
fam like maps; ERAP, p. 7-447-6	YES NO NA	

REVIEW ITEMS	ADEQUATELY ADDRESSED	
Note. Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
- Construction materials in drainage troughs  MISS/ING	O YES O O N/A	
- Type and number of valves and separators in drainage system  MISSING	O YESONO O N/A	
- Sump pump capacities	O YES NO O N/A	
- Containment capacities of weirs and booms and their location  MISS 1106	O YES DO O N/A	
- Other clean up materials	O YESO NO X N/A	
Please use the following space to assess the description of containing/controlling any observations/information that would be helpful in making a determination of su	a spill through drainage fficiency or deficiency	, being careful to note
Various items, in this section are mi		addressed.

Self-Inspection, Training, and Meeting Logs (sec. 1.8)			2000
FRP, Se	e-8 el "		NOT DISCUSSED
Facility Self-Inspection (sec. 1.8.1)	_	YES AK NO	O YESO NO
	Le 7	YES X NO	0 .230
Records of tank inspections contained or cross-refere		YES NO	O YESO NO
- Cooking and the cooking and	>.・フー1	<b>X</b> 120 110	1 1 1 1 1
<ul> <li>Records of secondary containment inspections conta plan or maintained electronically</li> </ul>	ined or cross-referenced in	O YES NO	O YESO NO
plan of maintained electronically	MISSING	0 1288	0 1200 110
Response Equipment Checklist (sec. 1 8 1 2)		VEST NO O NA	O YESO NO O N/A
ERAP, P	5-3 (8-39)	YES NO O N/A	) 1230 NO () NA
- Inventory (item and quantity)		X YESO NO O NIA	O YES O (NO O N/A
ERAP,	p 5-1	X YES O NO O N/A	1230 100 0 102
- Storage location		YES NO NA	O YESO NO O N/A
	y	<b>X</b> 1230 113 0 112	0 1260 116 () 1471
- Accessibility (time to access and respond)	1	O VESTO NO NA	O YESO NO O N/A
tı	و المدين المدين المستوالية المدين ا	O YES NO NA	O YESO NO O N/A
- Operational status/condition	0 - 5-1	X YES NO	YES NO NA
ERAI	e, p. 5-1	\ \( \text{\tin}\text{\teti}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\texi}\text{\text{\texi}\text{\text{\texititt{\text{\texitt{\text{\texi}\text{\texititt{\text{\texitex{\texictex{\texit{\texi}\tex{\text{\texi}\text{\texit{\texi}\texititt{\tiint{\texit{\t	, 0 1230 113 5 147

REVIEW ITEMS	ADEQUATELY ADDRESSED  PLAN FIELD	
Note: Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.		
- Actual use/testing (last test date and frequency of testing)  Monthly hill in specific LSS  ERAP, p. 5-3 (8-35)	XYES Ó NO	YES NO NA
- Shelf life (present age, expected replacement date)  Souther materials  ERAP, p 5-1	O YES NO	YES NO NA
Response Equipment Inspection Log  Boom Dispection Forms:  ERAP - Sec. 7  ERAP - Sec. 7	XYES NO	O YESO NO O N/A
- Inspection records maintained for 5 years  MISSING	O YES ONO	O YESO NO O N/A

Please use the following space to assess the description of facility self-inspection and adequacy of response equipment at facility, being careful to note any observations/information that would be helpful in making a determination of sufficiency or deficiency

No indication inspection records will be maintained for five years.

Facility Drills/Exercises (sec 182)  FRI. See 8	XYES NO	OYES NO
Description of drill/exercise program based on PREP guidelines or other comparable program  P. 8 - 2 4	Ø YES○ NO	ØYES NO
- QI notification drill	YESO NO	YES NO
- Spill management team tabletop exercise	X YES NO	G YES NO
- Equipment deployment exercise	X YES O NO	Ø YES O NO
- Unannounced exercise	X YES NO	O YES NO
- Area exercise	Ø YES⊖ NO	YES NO
- Description of evaluation procedures for drill program  P 8 - 2 9	XYES NO	
r Qualified Individual Notification Drill Log (sec. 1.8.2.1) (Date company qualified individual, emergency scenario, evaluation)	XYES O NO	YES NO
- Spill Management Team Tabletop Drill Log (sec. 1.8.2.2) (Date, company, qualified individual, emergency scenario evaluation changes to be implemented, time table for implementation)	XYES O NO	XYES NO

#### · CHECKLIST FOR VERIFYING COMPLIANCE WITH FACILITY RESPONSE PLAN REQUIREMENTS FRP ID:

REVIEW ITEMS ADEQUATELY ADDRESS		LY ADDRESSED
Note Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN FIELD	
Response Training (sec 183)	XYES NO	
P. B-1	X YES NO	YES NO
- Personnel Response Training Logs (Name, response training date/and number of hours, prevention training date/ and number of hours)  ρ · β - 3 5	YES NO	X YES NO
P. 8-37	YES NO	YES NO

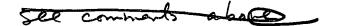
Please use the following space to assess the description of the response training program, being careful to note any observations/information that would be helpful in making a determination of sufficiency or deficiency

Diagrams (sec 19) FRP: Sec. 9		
Site Plan Diagram  ERAP - F. 3 8-1	YES NO	
- Entire facility to scale  Scale not show	O YESONO	
- Above and below-ground storage tanks	YES NO	,
- Contents and capacities of bulk oil storage tanks and drum oil storage areas  capacities mut shown; fank legend  not consistent of map	○ AE(	
- Process building - not clearly marked	O YESØNO ○ N/A	
- Transfer areas  p pelines	X YES O NO O N/A	
- Location and capacity of secondary containment systems  MISSING	O YESONO O N/A	
- Location of hazardous materials	XYES NO O N/A	
- Location of communications and emergency response equipment	O YES NO NA	

# CHECKLIST FOR VERIFYING COMPLIANCE WITH FACILITY RESPONSE PLAN REQUIREMENTS FRP ID:

REVIEW ITEMS	ADEQUATELY AD	DRESSED
Note: Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
- Location of electrical equipment that might contain oil	O YESO NO NIA	

Please use the following space to note any missing or incomplete information



			<del>-</del>
Site Drainage Plan Diagram  ERAP, ρ. 7-6		O YES NO	
- Major sanitary and storm sewers manholes, and drains	MISSING	O YES NO O N/A	
- Weirs and shut-off valves		O YES NO O N/A	-
Surface water receiving streams  ERAP. Fig B-1	MASSING	YES NO O N/A	
Fire fighting water sources	MISSING	O YES NO O N/A	
- Other utilities	MISSING	O YES NO O N/A	
Response personnel ingress and egress	M1551N6	O YESTO NO	
- Response equipment transportation routes	MISSING	O YES YO	
ERAP: F, 3 8-1		YES NO	
Please use the following space to note any missing or incor	mplete information		

Dranage Plan Diagram i missing.

#### CHECKLIST FOR VERIFYING COMPLIANCE WITH FACILITY RESPONSE PLAN REQUIREMENTS FRP ID.

REVIEW ITEMS	ADEQUATELY ADDRESSED	
Note: Section numbers indicated below correspond to sections in the model response plan in Appendix F of the Facility Response Plan (FRP) rule.	PLAN	FIELD
ELAP, Sec. 6 (p 162)	○ YES NO	
Evacuation routes  M 1 >> 1 10 6	○ YES NO	
Location of regrouping areas  MISSING	O YES NO	

Please use the following space to note any missing or incomplete information

ERAP See. 6.0 (p. 162)

Site Security (sec 1 10)	O YESONO	
- Description of facility security (Emergency cut-off locations, enclosures, guards and their duties, lighting, valve and pump locks, pipeline connection caps)  MISSING	O 48800	YES NO

Please use the following space to assess the description of facility security, being careful to note any observations/information that would be helpful in making a determination of sufficiency or deficiency

missing discussion of site security.

# **UNITED STATES ENVIRONMENTAL PROTECTION AGENCY - REGION 6**

1445 Ross Avenue, Suite 1200

Dallas, Texas 75202-2733

Dallas, Texas 75202-2755
SPCC CASE #: 450296 FRP REGIONAL #: 4156 DATE: 90/00/0000
Inspector Name Don Kluth EPA Region 06
Inspection Team Members: Jian Tong
Name of Facility: Conoco Lake Charles Refinery / Excel Paralubes LOHC
Latitude. 30°14′51″ Longitude: 93°16′19
Facility Address 2800 Old Spanish Trail (Refinery)
City: Lake Charles Parish: Calcasieu State: LA Zip: 70669
Facility Contact: Title:
Telephone Number
Name of Owner/Operator: Cono Co Inc.
Corporate Address: 2200 Old Spanish Trail (Refinery)
2800 old Spansh Trail (LOHC)
city: Westlake State: LA Zip: 70669
Corporate Contact: Robert J. Hassler Title: Lake Charles Refinery Manage
Telephone Number
Synopsis Of Business: Refinery
How many employees at this Facility?
If unmanned, number of employees to operate the Facility?
Sic Code.
Route Of Entry: South of TK371, within facility, drainage ditch leading to Outfall B\$3 then to CalcascuRiv
Distance To Waterway: (in feet) 750
Acknowledgement of Inspection:
Company Contact <sup>*</sup> Title
EPA/TAT Inspector: Don Kluth / Jian Tong Title. START EPA START

Memorandum or Under	standing)(checkal/appil	cable descriptions):	
Non-Transportation Relate	ed	Transportation Related	
EPA	MMS	Uscg	OPS
Onshore Offshore Drilling (EPA) Production (EPA) Refining In plant processing Waste Treatment Storage (EPA) Commercial Agriculture Industrial Public Load/Unloading Racks In-Facility pipelines	Drilling (MMS)Production (MMS)Storage (MMS)	Over water Transfer (loading arms, pipes at Terminal)  Oily ballast tanks  Tank washings from vessels	Inline/Breakout Tanks: Injected/reinjected for continuous pipeline operation
SPCC Part 112.1(b)  Drilling  Processing  Consuming oil/oil products	Producing Refining	Gathering Transferring	Storing  Distributing
Facility Type:    Bulk Storage     Industrial     Federal (Non-Military)     Auto Dealership     Residential     Other	Gas Station/Convenience Utilities Federal (Military) Contractor Trucking/Transport	Petroleum Distributor Local Government Air Taxi (Airline) Farm Trustee/Native American	Commercial State Government Aircraft owner Railroad Other:
Does the Facility conform to API-620 Design and Construction of Large, Welded, Low-Pressure Storage Tanks	API-650 Welded Steel Tanks for Oil Storage	Repair, Alteration, and Reconstruction M	PI-2610 Design onstruction, Operation, aintenance, and Inspection Terminal and Tank acilities
UL-142 Steel Aboveground Tanks for Flammable and Combustible Liquids	dNone	Other Standard(s)	ı
List Standard(s) of facility.			

Facility Startup Date	1941	Spcc Plan Required Date: 07/11/1974			
AST Storage Capacity(gal):376,7	31,180 gal	UST Storage Capacity(gal):			
Annual Oil throughput(gal):	100000	Production Rates (gal):			
SPCC Plan prepared	ES ONO	SPCC Plan available for review: XYES ONO			
SPCC Plan available (during a normal 8 hr day)?	ES NO	SPCC Plan maintained on site? YES O NO			
Facility is: UNATTENDED	ATTENDED	Daily (8 hrs) Daily (24 hrs) Periodically			
SPCC Plan certified?	ES NO	Date Of Certification: 12/9/96			
Name of Professional Engineer:	regory B.	Young			
License Number: 25881		State: LA			
SPCC Plan reviewed every three ye	ars? YES NO	SPCC Plan review sign-off? YES NO			
Does the SPCC Plan indicate that m	anagement has appro	oved the plan? YES NO			
Mgmt Personnel Name: Robe	rt J. Hass	ler .			
Mgmt Personnel Title: Manage	1	charles Refinery			
·	-	YES NO information Info. Source:			
Date Spill s	ze (gal)·	Info. Source:			
Have there been reportable spills at this Facility per 40 CFR Part 110?  YES NO					
Has the Facility had a spill of more than 1,000 gallons in the past 12 months? YES ONO  If YES, provide: Date of Spill: D2/48 Was Plan submitted per 40 CFR 112.4? OYES ONO					
Has the Facility had two spills of a half YES, provide. Date of Spill.		oast 12 months? YES NO as Plan submitted per 40 CFR 112 4? YES NO			
Has there been a change of facility dependent of the facility's potential for discharge?  If YES, describe	.,	peration, or maintenance which could affect  NO			
Date of Latest Change		Date Plan Amended.			

Page 1 of 13	Plan Review	Field Inspection
GENERAL TOPICS 112.7 (b), (c), (d)		
Plan includes a prediction of equipment failure(s) which could result in a discharge from the Facility per 40 CFR 112.7 (b)  4-1 ~ 4-4	YES O NO	
Plan discusses appropriate containment and/or diversionary structures or equipment per 40 CFR 112.7(c) Note: Production Facility (i.e process vessel)  5	XYES ○ NO	
Installation of structures or equipment listed in 112.7(c) was determined to be impracticable	○ YES X NO	
If YES, impracticability clearly demonstrated	○ YES ○ NO	
If YES, contingency plan per 40 CFR 109 provided	○ YES ○ NO	
If YES, written commitment of manpower provided	○ YES ○ NO	
General Notes/Comments:		
INSPECTIONS AND RECORDS 112.7 (e)(8)		
a Inspections required by 40 CFR 112 are in accordance with written procedures developed for the Facility.	YES O NO	Adeq O Inad O N/A
b. Written procedures and a record of inspections are signed by the appropriate supervisor or inspector.	YES O NO	Adeq O Inad O N/A
c. Written procedures and a record of inspections are made part of the SPCC Plan.	YES O NO	Adeq O Inad O N/A
d. Written procedures and a record of inspections are maintained for a period of three (3) years	O YES NO	○ Adeq
Records maintained at pre six months.	sent	for

Page 2 of 13	Plan Review	Field Inspection
PERSONNEL TRAINING AND SPILL PREVENTION PROCEDURES 112.7(e)(10)		, , , , , , , , , , , , , , , , , , , ,
PERSONNEL TRAINING AND SPILL PREVENTION PROCEDURES 112.7(e)(10)	:	
a Training on the operation and maintenance of equipment to prevent the discharge of oil and applicable pollution control laws, rules, and regulations.	○ YES X NO	Adeq O Inad O N/A
b. Designated person accountable for spill prevention	O YES X NO	Adeq O Inad O N/A
c. Spill prevention briefings scheduled periodically	YES O NO	Adeq O Inad O N/A
Comments based on inspection:	<u> </u>	1
<b>≠=</b>		
FACILITY DRAINAGE, ONSHORE (excluding Production Facilities)		
a. From diked storage areas via valves (Note: flapper-type valves should not be used)	YES O NO	Adeq O Inad O N/A
b. Diked storage areas drained via pumps or ejectors	YES NO	○ Adeq ○ Inad ▼ N/A
If YES, are the pumps manually operated	YES NO	◯ Adeq ◯ Inad 💢 N/A
c. Storm water inspected prior to discharge from the diked storage areas (see Bulk storage Tanks - e Drainage from diked areas.)	YES O NO	Adeq O Inad O N/A
d. From undiked areas into catchment basins	○ YES 😿 NO	○ Adeq ○ Inad ▼ N/A
e. If NO to b and d , is there a diversion system to return spills to the Facility	YES NO	Adeq O Inad O N/A
f. Is drainage water treated at the Facility	YES NO	Adeq O Inad O N/A
Comments based on inspection:		

Page 3 of 13			
		Plan Review	Field Inspection
BULK STORAGE TANKS, ONSHORE (excluding production facilities) 112.7(e)(2) Note: See Tank and Secondary Containment Forms			
a Material and construction of tanks are compatible to the oil stored and the conditions of storage such as pressure and temperature, etc.		YES O NO	Adeq O Inad O N/A
b All tank installations have secondary containment	YES O NO	Adeq O Inad O N/A	
c. Secondary containment appears to be adequate $6-1$	YES O NO	Adeq O Inad O N/A	
d. Diked areas are sufficiently impervious		¥ YES ○ NO	Adeq O Inad O N/A
e. Drainage from diked areas to on-site treatment  By Vac +ruc/	•	XYES O NO	Adeq O Inad O N/A
- If NO to e., is the valve normally sealed closed	λ	○ YES ○ NO	○ Adeq ○ Inad ★ N/A
- If NO to e., drainage from diked area is inspected		○ YES ○ NO	Adeq   Inad   N/A
- If NO to e., bypass valve is opened and resealed properly		○ YES ○ NO	Adeq Inad N/A
- If NO to e., adequate records of dike drainage are maintained		○ YES ○ NO	Adeq   Inad   N/A
f. Underground tanks at the Facility		○ YES X NO	Adeq Inad N/A
- If YES to f., protected from corrosion		○ YES ○ NO	○ Adeq ○ Inad ﴿ N/A
- If YES to f., subject to regular pressure testing		○ YES ○ NO	○ Adeq ○ Inad X N/A
g. Partially buried tanks at the Facility		○ YES <b>X</b> NO	○ Adeq ○ Inad N/A
- If YES, are buried sections protected from corrosion		O YES O NO	○ Adeq ○ Inad × N/A
h. Aboveground tanks at this Facility		YES O NO	Adeq O Inad O N/A

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Page 4 of 13		<del></del>
	Plan Review	Field Inspection
- Does the plan indicate that visual inspections of the outside of tanks are performed?	YES NO	Adeq O Inad O N/A
6-2	,	
- Subject to periodic integrity testing for Hydrostatic	X YES O NO	Adeq O Inad O N/A
6-2		<i>(</i> \
- Subject to periodic integrity testing for Magnetic-particle	O YES OXNO	Adeq Inad N/A
- Subject to periodic integrity testing for Penetrant-dye	O YES X NO	Adeq Inad N/A
- Subject to periodic integrity testing for Ultrasonic	○ YES <b>Ø</b> NO	Adeq O Inad O N/A
- Subject to periodic integrity testing for Radiographic	O YESYO NO	○ Adeq ○ Inad ✓ N/A
- Subject to periodic integrity testing for Acoustic Emissions	O YES NO	○ Adeq ○ Inad ✓ N/A
- Subject to periodic integrity testing for Laser	O YES NO	○ Adeq ○ Inad ✓ N/A
- Subject to periodic integrity testing for Visual 6-2	XYES NO	Adeq O Inad O N/A
- Subject to periodic integrity testing for Other	O YES NO	○ Adeq ○ Inad ※ N/A
- Records of inspections maintained	YES NO	Adeq O Inad O N/A
- Internal heating coils utilized 6-2	XYES NO	Adeq   Inad   N/A
- If YES, steam return/exhaust monitored	YES NO	Adeq O Inad N/A
6-2		
- External heating system utilized	YES NO	Adeq O Inad O N/A
- Tanks are "fail-safe" engineered	YES NO	Adeq O Inad O N/A
- Audible high liquid level alarm	O YES NO	○ Adeq ○ Inad N/A

Page 5 of 13		
	Plan Review	Field Inspection
- Visual high liquid level alarm	○ YES ○ NO	Adeq Inad N/A
- Automatic high liquid level pump cutoff	YES NO	Adeq Inad N/A
- Communications between gauger and pumping station	YES O NO	Adeq O Inad O N/A
- System of determining liquid level in tanks such as sensing devices (i.e., low, high) $6-2$	XYES O NO	Adeq O Inad O N/A
- Direct vision gauges 6-2	YES O NO	Adeq O Inad O N/A
- Sensing devices and/or gauges regularly tested $6-2$	YES O NO	Adeq O Inad O N/A
ı. Effluent discharges directly to navigable waters are observed frequently to detect oil spills? ${\cal N}^{\not \! R}$	O YES NO	○ Adeq ○ Inad X N/A
j. Causes of oil leaks resulting in accumulations of oil in diked areas are promptly corrected?	YES O NO	Adeq O Inad O N/A
k. Mobile or portable storage units at this Facility?	○ YES NO	○ Adeq ○ Inad N/A
- If YES to k., are positioned to prevent spilled oil from reaching navigable water	○ YES ○ NO	○ Adeq ○ Inad N/A
- If YES to k , is a secondary means of containment provided	○ YES ○ NO	○ Adeq ○ Inad N/A
- If YES to k., are located in an area NOT subject to periodic flooding	YES NO	○ Adeq ○ Inad N/A
I. Have any tanks at this Facility been modified?	YES NO	Adeq O Inad O N/A
- Have any tanks been permanently closed?	O YES NO	○ Adeq ○ Inad × N/A
- All liquid and sludge removed from each tank and connected lines?	○ YES ○ NO	○ Adeq ○ Inad W/A
- Each tank rendered free of explosive vapor?	○ YES ○ NO	Adeq   Inad   N/A

Page 6 of 13		
•	Plan Review	Field Inspection
- All connecting lines blanked off and valves closed and locked?	○ YES ○ NO	Adeq Inad N/A
- Conspicuous signs posted on tank warning that it is a permanently closed tank?	○ YES ○ NO	Adeq Inad N/A
Comments based on inspection Other methods of integrity testing perfor facility not discussed in SPCC Plan(i.e.	med at hydros	the tatic).
FACILITY TRANSFER OPERATIONS, PUMPING, AND IN-PLANT PROCESS, ONSHORE (excluding Production Facilities) 112.7(e)(3)		
a. Buried pipelines are corrosion protected?	YES O NO	Adeq Inad N/A
b. Not-in-service pipelines are capped and blank-flanged, and marked as to their origin?	¥ YES ○ NO	Adeq Inad N/A
c. Pipe supports are designed to minimize abrasion and corrosion, and allow for expansion and contraction?	YES O NO	Adeq O Inad O N/A
d Aboveground valves and pipelines are inspected regularly?	X YES ○ NO	Adeq O Inad O N/A
- Frequency Daily?	YES O NO	Adeq O Inad O N/A
- Frequency Weekly?	O YES XNO	Adeq Inad N/A
- Frequency Monthly?	O YES NO	○ Adeq ○ Inad N/A
- Frequency Bi-monthly?	O YES NO	○ Adeq ○ Inad X N/A
- Frequency Annual?	○ YES X NO	○ Adeq ○ Inad ※ N/A
- Frequency Semi-Annual?	O YES NO	○ Adeq ○ Inad N/A
Frequency other times?	O YES NO	○ Adeq ○ Inad N/A

Page 7 or 13	Plan Review	Field Inspection
- Spill containment curbing system provided?  5-2	YES O NO	Adeq O Inad O N/A
- Spill containment drip pans system provided?	○ YES 💥 NO	○ Adeq ○ Inad N/A
- Spill containment sorbent materials system provided?	○ YES NO	○ Adeq ○ Inad ✓ N/A
- No spill containment system provided?	○ YES NO	○ Adeq ○ Inad WN/A
- Other spill containment system provided?	○ YES NO	○ Adeq ○ inad ★ N/A
e. Periodic pressure testing of the valves and pipelines is conducted?	XYES O NO	Adeq O Inad O N/A
- Frequency Daily?	O YES X NO	○ Adeq ○ Inad X N/A
- Frequency Weekly?	O YES X NO	○ Adeq ○ Inad X N/A
- Frequency Monthly?	○ YES X NO	○ Adeq ○ Inad   N/A
- Frequency annual?	O YES NO	○ Adeq ○ Inad X N/A
- Other frequency?	X YES O NO	Adeq O Inad O N/A
f. Vehicle traffic warned of aboveground and belowground pipelines?	YES NO	Adeq O Inad O N/A
Comments based on inspection.		
FACILITY TANK CAR AND TANK TRUCK LOADING/UNLOADING RACK, ONSHORE 112.7 (e)(4)		
a. Rack drainage flows to catchment basin?	○ YES NO	◯ Adeq ◯ Inad 🙇 N/A

Page 8 of 13		
•	Plan Review	Field Inspection
b Rack drainage flows to a treatment system?	YES O NO	Adeq O Inad O N/A
If NO to a. or b , is secondary containment used?	YES O NO	Adeq O Inad O N/A
c Is quick drainage system available?	YES O NO	Adeq O Inad O N/A
d Is a system used to prevent departure before complete disconnect from transfer lines?	YES O NO	Adeq O Inad O N/A
- Interlock brake system (e g. locking of air brakes)?	YES O NO	Adeq O Inad O N/A
- Physical barrier system (i.e. wheel chocks)?	YES O NO	Adeq O Inad O N/A
- Warning lights and/or signs?	YES O NO	Adeq Inad N/A
- Automatic shutdown system located at the tank vehicle loading rack?	YES O NO	Adeq O Inad O N/A
e. Vehicle inspection prior to transfer and departure?	YES O NO	Adeq O Inad O N/A
Comments based on inspection:		
SECURITY (excluding Production Facilities) 112 7 (e)(9)		
OLOGICITY (excluding 1 roddellor) 112 7 (e)(e)		
a. Facility is fully fenced?	YES O NO	Adeq Inad N/A
b. Entrance gates are locked and/or guarded?	YES O NO	Adeq O Inad O N/A
c. Master flow and drain valves are secured in closed position when in a non-operating or standby status?	YES O NO	Adeq O Inad O N/A
d. Starter controls on pumps are locked in the "off" position or located at a site accessible only to authorized personnel when in non-operating or standby status?	YES NO	Adeq O Inad O N/A

Page 9 of 13		<del></del> _
, ago o o , · ·	Plan Review	Field Inspection
e Transfer connection(s) of pipelines are capped or blank-flanged when not in service?	YES O NO	Adeq   Inad   N/A
f Facility lighting appears to be adequate to facilitate the discovery of spills during hours of darkness and to deter vandalism?	YES O NO	Adeq O Inad O N/A
Comments based on inspection		
	T	
OIL PRODUCTION FACILITIES, ONSHORE 112.7 (e)(5) Note: See Tank and Secondary Containment Forms		
Drains for the secondary containment systems at tank batteries and central	O VES O NO	O Adam O Isad O AVA
treatment stations are closed and sealed at all times except when rainwater is being drained?	O YES O NO	Adeq   Inad   N/A
b. Prior to drainage, accumulated oil on the rainwater is picked up and returned to	O YES O NO	Adeq   Inad   N/A
storage or properly disposed of?		
c. Field drainage ditches, road ditches, and oil traps, sumps, or skimmers are regularly inspected for oil.	O YES O NO	○ Adeq ○ Inad ○ N/A
regularly inspected for oil.	^	
- Accumulated oil is removed?	O YES O NO	Adeq O Inad O N/A
d. Aboveground tanks at this Facility:	O YES O NO	Adeq   Inad   N/A
- Material and construction are compatible with the oil stored and the conditions of	O VEC O NO	
storage.	YES NO	◯ Adeq ◯ Inad ◯ N/A
- Secondary means of containment appears adequate	○ YES ○ NO	Adeq Inad N/A
- Tank inspections are conducted periodically	○ YES ○ NO	Adeq Inad N/A
- By appropriate plant personnel	O YES O NO	◯ Adeq ◯ Inad ◯ N/A
Latitude took foundation and our safe		
- Include tank foundation and supports	O YES O NO	O Adeq O Inad O N/A
- Frequency Daily?	O YES O NO	↑ Adeq ↑ Inad ↑ N/A
· · - ¬ - · - · - · · · · · · ·	0.230140	) Addy () IIIad () IVA

Page 10 of 13	Plan Review	Field Inspection	
- Frequency Weekly?	○ YES ○ NO	◯ Adeq ◯ Inad ◯ N/A	
- Frequency Monthly?	○ YES ○ NO	Adeq Inad N/A	
- Frequency Annual?	YES NO	Adeq Inad N/A	
- Other frequency?	○ YES ○ NO	○ Adeq ○ Inad ○ N/A	
- Tank battery installations "fail-safe" engineered	○ YES ○ NO	○ Adeq ○ Inad ○ N/A	
- Adequate tank capacity to prevent tank overfill	○ YES ○ NO	○ Adeq ○ Inad ○ N/A	
- Overflow equalizing lines between tanks	○ YES ○ NO	○ Adeq ○ Inad ○ N/A	
- Vacuum protection to prevent tank collapse	YES NO	Adeq Inad N/A	
- High level alarms	O YES O NO	Adeq   Inad   N/A	
e. Facility transfer operations at this Facility.	O YES O NO	○ Adeq ○ Inad ○ N/A	
- Aboveground valves/pipelines examined periodically?	O YES O NO	Adeq Inad N/A	
- Frequency Daily?	O YES O NO	Adeq   Inad   N/A	
- Frequency Weekly?	O YES O NO	Adeq   Inad   N/A	
- Frequency Monthly?	YES NO	Adeq   Inad   N/A	
- Frequency Annual?	O YES O NO	Adeq   Inad   N/A	
- Other frequency?	YES NO	Adeq   Inad   N/A	

Page 11 of 13		
	Plan Review	Field Inspection
- Brine disposal facilities examined often?	○ YES ○ NO	○ Adeq ○ Inad ○ N/A
- Flowline maintenance program established?	○ YES ○ NO	◯ Adeq ◯ Inad ◯ N/A
- Records of inspection maintained?	○ YES ○ NO	Adeq Inad N/A
Comments based on inspection:		
OIL DRILLING AND WORKOVER FACILITIES, OFFSHORE 112.7 (e)(7) Note: See Tank and Secondary Containment Forms.		
a. Oil drainage collection equipment utilized?	○ YES ○ NO	Adeq Inad N/A
- Drains controlled/directed to central collection?	○ YES ○ NO	○ Adeq ○ Inad ○ N/A
b. Sump system, if used, adequately sized?	○ YES ○ NO	○ Adeq ○ Inad ○ N/A
- Spare pump/equivalent method available?	O YES O NO	○ Adeq ○ Inad ○ N/A
- Regularly scheduled preventative maintenance program to assure reliable operations of the liquid removal system and pump start-up device?	YES NO	○ Adeq ○ Inad ○ N/A
c. Separators/treaters equipped with dump valves?	O YES O NO	○ Adeq ○ Inad ○ N/A
- Measures in place should dump valve fail?	O YES O NO	○ Adeq ○ Inad ○ N/A
d. Atmospheric storage/surge tanks equipped with high level sensing devices?	O YES O NO	○ Adeq ○ Inad ○ N/A
e. Pressure tanks equipped with high and low pressure sensing devices?	○ YES ○ NO	◯ Adeq ◯ Inad ◯ N/A
f. Tanks have corrosion protection measures?	○ YES ○ NO	Adeq   Inad   N/A

Page 12 of 13				
•	Plan Review	Field Inspection		
g Written procedure for inspecting and testing pollution prevention equipment and systems prepared?	○ YES ○ NO	Adeq Inad N/A		
- Written procedure maintained at the Facility?	○ YES ○ NO	Adeq Inad N/A		
- Written procedure included in SPCC Plan?	YES NO	Adeq Inad N/A		
- Inspections and tests conducted periodically?	○ YES ○ NO	Adeq Inad N/A		
- Frequency Daily?	YES NO	Adeq Inad N/A		
- Frequency Weekly?	○ YES ○ NO	Adeq Inad N/A		
- Frequency Monthly?	○ YES ○ NO	Adeq Inad N/A		
- Frequency Annual?	○ YES ○ NO	Adeq Inad N/A		
- Other frequency?	○ YES ○ NO	○ Adeq ○ Inad ○ N/A		
h. Surface and subsurface well shut-in valves and devices are sufficiently described?	○ YES ○ NO	Adeq Inad N/A		
- Detailed records for each well maintained?	○ YES ○ NO	○ Adeq ○ Inad ○ N/A		
Blowout preventer (BOP) assembly utilized in accordance with state regulatory agency requirements?	○ YES ○ NO	Adeq   Inad   N/A		
j Well control measures provided in the event of emergency conditions?	○ YES ○ NO	○ Adeq ○ Inad ○ N/A		
k Written instructions are prepared for contractors and subcontractors by the owner or operator?	O YES O NO	○ Adeq ○ Inad ○ N/A		
- Such instructions are maintained at the Facility?	O YES O NO	○ Adeq ○ Inad ○ N/A		
Manifolds are equipped with check valves?	O YES O NO	Adeq Inad N/A		

age 13 cf 13	Plan Review	Field Inspection
m. Flowlines are equipped with high pressure sensing device and shuting valve at he wellhead?	O YES O NO	Adeq   Inad   N/A
If NO, is a pressure relief system provided?	○ YES ○ NO	○ Adeq ○ Inad ○ N/A
Pipelines have corrosion protection?	○ YES ○ NO	○ Adeq ○ Inad ○ N/A
Sub-marine pipelines are stress protected?	○ YES ○ NO	○ Adeq ○ Inad ○ N/A
Sub-marine pipelines are inspected periodically?	○ YES ○ NO	○ Adeq ○ Inad ○ N/A
Frequency Daily?	○ YES ○ NO	○ Adeq ○ Inad ○ N/A
Frequency Weekly?	O YES O NO	○ Adeq ○ Inad ○ N/A
Frequency Monthly?	○ YES ○ NO	○ Adeq ○ Inad ○ N/A
Frequency Annual?	○ YES ○ NO	◯ Adeq ◯ Inad ◯ N/A
Other frequency?	O YES NO	Adeq O Inad N/A
Inspections are documented and maintained?	○ YES ○ NO	Adeq O Inad N/A
omments based on inspection.	1	

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EPA Tank Id	7000	,1	Facility Ta	nk ld 70 4	00/	
Max Cap (gai	) [ 680000000 Saf			Avg Qty (gal)	<del></del> _	
Tank Dia (ft).		ik Hgt (ft)		Year Built	·····	
Material(s) Stored in Tank:	Material Name	CHR	NS.	CAS No	DOT No-	
Tank Age:	<u> </u>		<del></del>			
prior to 1920		1920-1945			1946-1960	
1961-1975		1976-1995			<del> </del>	<del></del>
Tank Type:						
Coned Roof - (V	rented)	Coned Roo	f - (Not Vented)		External Floating Roof	
Internal Floating		Geodesic C	Oome	C	Sphenod	
Hemispheroid (N		Hemisphen	oid (NOT Noded)	C	Vertical Cylindrical	
Fixed Roof (Ven	ited)					
Other						
Tank Material:			r			
Single wall steel Non-Painted		Double wai		=	Painted  Composite (etect with the visco)	
"☐ Non-Painted ☐ Wooden		Fibergrass	reinforced plastic	L	Composite (steel with fiberglass)	
				<del></del>		
Other: Tank Construction	- <u>-</u> -					
Bolted		Rivetted			Welded	
Shop Fabricated	1	✓ ☐ Field Erecto	sd .	7	<del>,</del>	
			·		<del></del>	_
Tank Cathodic Pro	otection:				1	
None		Sacrificial A	node(s)		Impressed Current	
Check Tank included the Check	ding the base for leaks, spec	ifically looking fo				
<u> </u>	·····					
Localized dead ve	getation					
Adequate		Inadequate				
Puddles of stored	material 🗀					
Adequate		Inadequate		<del></del>		
Discoloration of ta	ank 🗀					
Adequate		Inadequate				
Corrosion						
Adequate	<del></del>	Inadequate				<del></del>
				···-		
Cracks						

Release Prevention partiers:		70001
X: Double Bottom	Double-wailed	Lined Interior
Polyethylene Jacket	Excavation Liner	None
Unknown		
Other Other	<del></del>	
Tank Liner:		
None	Internal (Double Bottom)	Internal (Resin Coating)
External (Fiberglass resin)	External (Non-Fiberglass resin)	<b>-</b>
Tank Safe Fill and Shutdown Procedures	<b>:</b>	
Visual Liquid Level	Computenzed Liquid Level	No Liquid Level
Migh Alarm/Shutdown	High-High Alarm/Shutdown	No Alam/Shutdown
High Alarm/Shutdown Audible Alarm	Visual Alarm	Computer-Monitored Alarm/Shutdown
X		
Release Detection Method:		
Groundwater Monitoring	Low Level Alarm	Visual Monitoring
☐ Vapor Monitoring	Interstitial Monitoring	None None
Other:	<del></del>	
Foundation Material:		
Earthen Material	Ring Wall	Concrete (w/impermeable mat.)
Concrete (w/o impermeable mat.)	☐ Steel	Unknown
Other:		
Check Foundation (mark if present):		
Cracks		
	Inadequate	
Adequate	- Illanadhara	
Settling		
Adequate	Inadequate	
Gaps (between tank and foundation)		
Adequate	Inadequate	
Puddles of stored material		,
Adequate	Inadequate	
Discoloration		
Adequate	[ Inadequals	<del></del>

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٠		70001
Abaveground X	Underground	_ Steel (bare)
Aboveground X Steel (painted)X	Steel (galvanized)	Double walled
Copper	Fiberglass Reinforced Plastic	Unknown
Other:		
Check pipe/valves (mark if present):	<del></del>	<del></del>
Check pipervalves (mark ii present).		
Leaks at joints, seams, valves		
Adequate	☐ Inadequate	
Discoloration		
Adequate	Inadequate	
	•	
Corrosion		
Adequate	Inadequate	
☐ vnednova		
<del>-</del>		
Pooling of stored material		
Adequate	☐ Inadequate	
Bowing of pipe		
Adequate	Inadequate	
	· ·	
Localized dead vegetation		
Adequate	[ ] Inadequate	
•		
Ground saturated with stored material		
Adequate	☐ Inadequate	
Secondary Containment Types:		•
Dikes/berms/retaining walls	Curbing	Culverts and/or gutters
Spill diversion ponds	Sorbent Materials	Retention ponds
☐ Weirs and/or booms		
Other - Loc:		
Secondary Containment Checklist:		
	✓ Drainage mechanism manually operated?	Not sufficiently impervious to stored materials?
Capacity does not appear to be adequate?  Presence of stored mat. w/in dike or berm?	Drainage mechanism manually operated?  Standing water within dike or berm?	Debns within the dike or berm area?
-	Colling water within tine or bentit	Ci panus withith the dive of panus steet
Erosion or corrosion of dike or berm (location)?		

					/000
	None	X	Low Permeability Soils (Clay)	<u>_</u>	Steel
. 🗆	Soil-bentonite mix	$\Box$	Concrete (Bituminous)	$\Box$	Cancrete (Non-Bituminous)
, $\square$	Synthetic Membrane (Polyvinyl chloride)		Synthetic Membrane (Cholinnated polyvinyl)		Synthetic Membrane (Polyethylene)
	Synthetic Membrane (Butyl rubber)		Synthetic Membrane (Neoprene)		Synthetic Membrane (Ethylene propylene diene monomer
	Synthetic Membrane (Cholorosulphonated polyethylene)		Synthetic Membrane (Oil resistant polyvinyl chlonde)		Synthetic Membrane (Dupont elasticized polyolefin 3110)

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EPA lank ID#:	Facility Tank ID#:	70001
Tank Construction:		
Check Tank including the base for lea	aks:	
Release Prevention Barriers:		
Velegas I formition Damicia.		
Tank Liner:		
=		
Tank Safe Fill and Shutdown Procedu	ires:	
Release Detection Method:		<del></del>
Check Foundation:		
Check pipes/valves:	otain on	
Leak from valve,	Slair <del>Me</del> Soil.	
		•
Secondary Containment:		<del></del>
	ı	
Wher comments on the tank pining a	appurtenances, foundation, or containment:	
Milet Comments on the tank, piping, a	ippurteriances, roundation, or containment.	,

Max Cap (gal)   Safe Fill (gal):   Avg City (gal)   Tank Dia (ft)   Tank Hgt (ft):   Year Built.   Material (s) Stored in Tank   Material Name   CHRIS   CAS No   DOT No   Stored in Tank   CAS   DOT No   Tank Aga:   Professor   Profess	EPA Tank Id	10	7 <b>3</b> Fa	cility Tank ld 193	3	
Tank Dia (ft) Tank Hgt (ft): Year Built.  Matenal Name Stored in Tank  Matenal Name Stored in Tank    Part Age:   Part 1920	Max Cap (gal	)	Safe Fill (gal):	Avg Qty (gal)		
Stored In Tank Age:	Tank Dia (ft)		Tank Hgt (ft)			
1981-1975   1976-1995   1984	Stored in	Material Name Naph tha	CHRIS	CAS No	DOT No	
1644-1990   1644	Tank Age:					
Tank Type:    Coned Roof - (Verised)			1920-1945		1946-1960	
Coned Roof - (Vented)	<u>1961-1975</u>		1976-1995			
Internal Floating Roof   Geodesic Dome   Sphemod   Geodesic Dome   Sphemod   Geodesic Cylindrical   Geodesic Cyl	Tank Type:					
Hemispheroid (Noted)	Coned Roof - (V	ented)	Coned Roof - (Not V	Vented)	External Floating Roof	
Fixed Roof (Vented)   Cherry   Trank Material:     Paintod   Pouble wall steel   Paintod   Pouble will steel   Pouble will s	~	Roof	Geodesic Dome		☐ Spheriod	
Other Tank Maternal: Single wall steel   Double wall steel   Painted	Hemispheroid (N	loded)	Hernispheroid (NOT	「Noded)	☐ Vertical Cylindrical	
Tank Material:    Single wall steel	Fixed Roof (Vent	ted)				
Simple wall steel						
Non-Parited   Fiberglass reintroded plastic   Composite (steel with fiberglass)		<del></del>	Double wall steel		Painted	
Wooden   Cheer   Canada   Ca	★ -			d plastic		
Fank Construction:  Stored Place Erected  Fank Cathodic Protection:  None Sacrifical Anode(s)  Impressed Current  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the base for leaks, specifically looking for:  Check Tank Including the bas				•	_ , ,,,	
Solited		*				
Shop Fabricated   Field Erected		): 			V	
Fank Cathodic Protection:    None					Melded	
None   Sacrifical Anode(s)   Impressed Current	Snop Fabricated	···	Field Erected		· · · · · · · · · · · · · · · · · · ·	
Check Tank including the base for leaks, specifically looking for:    Drips, weeps, & stains	Tank Cathodic Pro	tection:				
Drips, weeps, & stains	None	*	Sacrificial Anode(s)		Impressed Current	<del>-</del>
Cocalized dead vegetation	Orlps, weeps, & st					
Adequate   Inadequate	C. recdance					<del></del>
Adequate   Inadequate						
Puddles of stored material		getation [_]	Inadequate			
Adequate   Inadequate     Inadequate   Inadequate     Adequate   Inadequate     Inadequate   Ina						
Adequate	Suddles of stored	material [7]				
Discoloration of tank  Adequate Inadequate  SIME discolor (Little)  Corrosion  Inadequate Inadequate			Inadequate			
Adequate Inadequate  Some discolar (Lttle)  Corrosion   Adequate Inadequate						
Adequate Inadequate  Some discolar (Lttle)  Corrosion   Adequate Inadequate	N					
Corrosion  Adequate Inadequate	1/	пк 🗀	Inadequate			
Corrosion [_] Adequate Inadequate	<b>7</b> 7	cald withe				
Adequate Inadequate		LDIDI (UVIT	/			
			Inadequate			· · · · ·
	<u> </u>					-
IPACKO I I	Cracks []					
Adequate Inadequate			Inadequate	<del></del>	<del></del>	

1	`	1/20
Release Prevention Barriers:		19.5
Double Bottom	. Double-walled	Lined Interior
Polyethylene Jacket	Excavation Liner	<b>▼</b> None
Unknown		·
Other:	<del></del>	
Tank Liner:		
1/	Internal (Double Bottom)	Leternal (Page Costing)
None (Fibernies 1997)	<del>_</del>	Internal (Resin Coating)
External (Fiberglass resin)	External (Non-Fiberglass resin)	
Tank Safe Fill and Shutdown Procedures	:	
Visual Liquid Level	Computenzed Liquid Level	No Liquid Level
High Alam/Shutdown	High-High Alarm/Shutdown	☐ No Alarm/Shutdown
Audible Alarm	Visual Alarm	Computer-Monitored Alarm/Shutdown
	<u> </u>	
Release Detection Method:		
Groundwater Monitoring	Low Level Alarm	X Visual Monitoring
☐ Vapor Monitoring	<u> </u>	7
Vapor Monitoring	Interstitial Monitoring	None
Other:		
Foundation Material:		
Earthen Material -	Ring Wall	Concrete (w/impermeable mat.)
Concrete (w/o impermeable mat.)	☐ Steel	☐ Unknown
		`
Other:	<del></del>	_ <del></del>
Check Foundation (mark if present):		
		<del></del>
<del></del>	<del></del>	
Cracks		
	T landarieta	<del></del>
Adequate	☐ Inadequate	
Gettling		
Adequate	☐ Inadequate	
Saps (between tank and foundation)		
Adequate	Inadequate	
and the of stored material		
Puddles of stored material		
Adequate	☐ Inadequate	
-		
,		
Discoloration		
Adequate	☐ Inadequals	<b>+</b>

Tank Piping Construction:		193
Aboveground	Underground	Steel (bare)
Steel (painted)	Steel (galvanized)	Double walled
Copper	Fiberglass Reinforced Plastic	Unknown
Other:		
Check pipe/valves (mark if present):		
Leaks at joints, seams, valves		
Adequate	☐ Inadequate	
Discoloration		
Adequate	Inadequate	
Corrosion		
Adequate	☐ Inadequate	
-		
Pooling of stored material		
Adequate	Inadequate	
Bowing of pipe		
Adequate	☐ Inadequate	
Localized dead vegetation		
Adequate	Inadequate	
		/
Ground saturated with stored material		
Adequate	nadequate	
Secondary Containment Types:		
Dikes/berms/retaining walls	Curbing	Culverts and/or gutters
Spill diversion ponds	Sorbent Materials	Retention ponds
Weirs and/or booms		
Other - Loc:		
Secondary Containment Checklist:	K.I. Denimora parahanan manalika	Alat sufficiently improve to stand metadalah
Capacity does not appear to be adequate?	Drainage mechanism manually operated?	Not sufficiently impervious to stored materials?
Presence of stored mat w/in dike or berm?  Erosion or corrosion of dike or berm (location)?	Standing water within dike or berm?	Debns within the dike or berm area?
Erosion or corrosion of dike of berm (location)?	<del></del>	

Cor	ntainment Liner:	1			193
	None	X	Low Permeability Soils (clay)		Steel
; •[,]	Soil-bentonite mix		Concrete (Bituminous)		Concrete (Non-Bituminous)
	Synthetic Membrane (Polyvinyl chloride)		Synthetic Membrane (Choinnated polyvinyl)	$\Box$	Synthetic Membrane (Polyethylene)
	Synthetic Membrane (Butyl rubber)		Synthetic Membrane (Neoprene)		Synthetic Membrane (Ethylene propylene diene monomer)
	Synthetic Membrane (Cholorosulphonated polyethylene	)[	Synthetic Membrane (Oil resistant polyvinyl chloride)		Synthetic Membrane (Dupont elasticized polyolefin 3110)

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EPA Tank ID#:	Facility Tank ID#: 193	
Tank Construction:		
Check Tank including the base for leaks: Slight discloration.		
Release Prevention Barriers:		<del></del>
Tank Liner:		<del></del>
	(	
-		
Tank Safe Fill and Shutdown Procedures:		<del></del>
Release Detection Method:		<del></del>
Check Foundation:		<del></del>
	•	
Check pipes/valves:		<del></del>
Secondary Containment:		<del></del>
N.		
Other comments on the tank, piping, appurtena	nces, foundation, or containment:	<del></del>

EPA Tank Id.	` <b>.</b>	<u> </u>	Facility Ta		-731371 1301/198
Max Cap (gal	) 14640pg	Safe Fill (gal)	17388094	Avg Qty (gal)	1394040008
Tank Dia (ft).	250"	Tank Hgt (ft).	48	Year Built:	1976
Matenal(s) Stored in	Material Name	ivede	CHRIS	CAS No	DOT No
Tank:					
Tank Ass.					
Tank Age:	<del></del>	1920	-1945	<del></del>	1948-1960
1961-1975		1978	-1995		
Tank Type:					·
Coned Roof - (V		= .	id Roof - (Not Vented)		External Floating Roof
internal Floating		_	tesic Dome ispheroid (NOT Noded)		Sphenod  Vertical Cylindrical
☐ Hemispheroid (N			sprieroid (NOT Noded)		verucai cyundincai
Other:					
Tank Material:		Boul	ile wali steel		Painted
Non-Painted		_	glass reinforced plastic		Composite (steel with fiberglass)
/			arra connector beauty		
Other:					
Tank Construction	n:				
☐ Bolted		Rivet	ted		Welded
l <b>_</b>				,	`
Tank Cathodic Pro	<del></del>		Erected  ficial Anode(s)		X Impressed Current
	<del></del>		Erected ficial Anode(s)		Impressed Current
Tank Cathodic Pro	<del></del>	Sacri	ficial Anode(s)	<i>'</i>	Impressed Current
Tank Cathodic Pro	otection:	Sacri	ficial Anode(s)		Impressed Current
Tank Cathodic Pro	otection; ding the base for leak	Sacri	ficial Anode(s)		Impressed Current
Tank Cathodic Pro	otection; ding the base for leak	Sacri	ficial Anode(s)	)	Impressed Current
Tank Cathodic Pro None Check Tank include Drips, weeps, & st	otection; ding the base for leak	Sacri ss, specifically looki	ficial Anode(s)		X Impressed Current
Tank Cathodic Pro None Check Tank include Drips, weeps, & st	ding the base for leak	Sacrifically look	ficial Anode(s)  ing for:		Impressed Current
Tank Cathodic Pro None Check Tank include Drips, weeps, & st	ding the base for leak	Sacri ss, specifically looki	ficial Anode(s)  ing for:		Impressed Current
Tank Cathodic Pro None  Check Tank Include  Drips, weeps, & st Adequate  Localized dead very Adequate	ding the base for leak	Sacrifically look	ficial Anode(s)  ing for:		Impressed Current
Tank Cathodic Pro None  Check Tank Include  Drips, weeps, & st Adequate  Localized dead ve	ding the base for leak	Sacrifically look	ficial Anode(s)  Ing for:		Impressed Current
Tank Cathodic Pro None  Check Tank Include  Drips, weeps, & st Adequate  Localized dead very Adequate	ding the base for leak	Sacrifically look	ficial Anode(s)  Ing for:		Impressed Current
Tank Cathodic Pro None  Check Tank include  Drips, weeps, & st Adequate  Localized dead very Adequate  Puddles of stored  Adequate	ding the base for leak	Sacrifically look	ficial Anode(s)  Ing for:  quate		Impressed Current
Tank Cathodic Pro None  Check Tank Include  Drips, weeps, & st Adequate  Localized dead vegate Adequate  Puddles of stored Adequate	ding the base for leak	Sacrifically look	ficial Anode(s)  Ing for:  quate		Impressed Current
Tank Cathodic Pro None  Check Tank include  Drips, weeps, & st Adequate  Localized dead vee Adequate  Puddles of stored Adequate  Corrosion  Corrosion	ding the base for leak	Sacrifically look	ficial Anode(s)  Ing for:  quate		Impressed Current
Tank Cathodic Pro None  Check Tank Include  Drips, weeps, & st Adequate  Localized dead ve Adequate  Puddles of stored  Adequate  Discoloration of ta	ding the base for leak	Sacrifically look	ficial Anode(s)  Ing for:  quate		Impressed Current
Tank Cathodic Pro None  Check Tank include  Drips, weeps, & st Adequate  Localized dead vee Adequate  Puddles of stored Adequate  Corrosion  Corrosion	ding the base for leak	Sacrifically look	ficial Anode(s)  Ing for:  quate		Impressed Current
Tank Cathodic Pro	ding the base for leak	Sacrifically look	ficial Anode(s)  Ing for:  quate  quate		Impressed Current

kelease Prevention partiers.		
Double Bottom	. Double-walled	Lined Intenor
Polyethylene Jacket	Excavation Liner	None
Unknown		,
Other:		
Tank Liner:		
X. None	Internal (Double Bottom)	Internal (Resin Coating)
External (Fiberglass resin)	External (Non-Fiberglass resin)	
Tank Safe Fill and Shutdown Procedures	<b>:</b> :	
Visual Liquid Level	Computenzed Liquid Level	No Liquid Level
High Alarm/Shutdown	High-High Alarm/Shutdown	☐ No Alarm/Shutdown
Audible Alarm	Visual Alarm	Computer-Monitored Alarm/Shutdown
Release Detection Method:		
Groundwater Monitoring	Low Level Alarm	Visual Monitoring
☐ Vapor Monitoring	☐ Interstitial Monitoring	None
Other: Foundation Material:		
Earthen Material	Ring Wall	Concrete (w/impermeable mat.)
Concrete (w/o impermeable mat.)	☐ Steel	Unknown
Check Foundation (mark if present):	<del></del>	
Cracks		
Adequate	Inadequate	
Settling		
Adequate	Inadequate	
and the second of the second o		
Saps (between tank and foundation)	T leaderinto	
Adequate	Inadequate	
Puddles of stored material		
Adequate	[ ] Inadequate	<del></del>
- ·	□ macdana	
Discoloration		
Adequate	Inadequals	
☐ veadrate	- macedona	

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	•		73+ J 08/31/98
Aboveground A	Underground	Steel (bare)	371
Steel (painted)	Steel (galvanized)	Double walled	271
Capper	Fiberglass Reinforced Plastic	Unknown	
Other:			
Check pipe/valves (mark if present):			
			,
Leaks at joints, seams, valves			
Adequate	☐ Inadequate		
Discoloration			
Adequate	Inadequate		
	•		
Corrosion			
Adequate	Inadequate		
Pooling of stored material		-	
Adequate	Inadequate	<del></del>	
Bowing of pipe			
Adequate	Inadequate		
Localized dead vegetation	,		
Adequate	Inadequate	<del></del>	
. M. vendene	Ccodesio		
Ground saturated with stored material	Inadequate	<del></del>	<del></del>
· · · · · · · · · · · · · · · · · · ·			
Secondary Containment Types:			
Dikes/berms/retaining walls	Curbing	Culverts and/or gut	ters į
Spill diversion ponds	Sorbent Materials	Retention ponds	
Weirs and/or booms			
Other - Lac:	<del></del>	<del></del>	
Secondary Containment Checklist:			
Capacity does not appear to be adequate?	Drainage mechanism manually operated?		ervious to stored materials?
Presence of stored mat. w/in dike or berm?	Standing water within dike or berm?	Debns within the di	te or cerm area?
Erosion or corrosion of dike or berm (location)?			{

			1		131 37/
	None	X	Low Permeability Soils (clay)		Steel 9 08/3/198
<b>S</b>	Soil-bentonite mix	<u>/</u> _	Concrete (Bituminous)		Concrete (Non-Bituminous)
_	Synthetic Membrane (Polyvinyl chloride)		Synthetic Membrane (Cholrinated polyvinyl)	_	Synthetic Membrane (Polyethylene)
	Synthetic Membrane (Butyl rubber)		Synthetic Membrane (Neoprene)		Synthetic Membrane (Ethylene propylene diene monomer)
	Synthetic Membrane (Cholorosulphonated polyethylene		Synthetic Membrane (Oil resistant polyvinyl chlonde)		Synthetic Membrane (Dupont elasticized polyolefin 3110)

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EPA lank ID#:	Facility Tank ID#:	08131 198
Tank Construction:		
Check Tank including the base for leaks:		
Release Prevention Barriers:		
Tank Liner:	<del></del>	<del></del>
=		
Tank Safe Fill and Shutdown Procedures:		
Release Detection Method:		
Check Foundation:		
Check pipes/valves:		
leakcage from piping on	south side of tank with	
stained Soil.		
Secondary Containment:		
Other comments on the tank, piping, appu	rtenances, foundation, or containment:	
seals inside the m	ixel = leakag.	
	U	

## ATMOSHPERIC PRESSURE **STORAGE TANK**

TANK PRODUCT:

**SOUR CRUDE** 

- NUMBER: T-371

UNIT:

**TANK FARM** 

**INSTALLED:** 

RECTED BY			_		GAT)	<				YEAR	BUILT	1976	CAPACITY (Bbls ) 420,000
DESIGN CODE API- 650							DESIGN EDITION or DATE						
DESIGN SPECIFIC GRAVITY .93								DESIGN TEMPERATURE 97 °F					
DIAMETER 250'									M.D.M.T				
NUMBER of C	DURSES	·····			6					MANWAY SIZE(S) & RATING(S)			
HEIGHT.					48'					JOINT EFFICIENCY 85			
CORROSION ALLOWANCE.									RADIOGRAPHY:				
NTERNAL LIN	ING or COA	TING								TYPE of DOUBLE FLOOR			
ROOF TYPE.	·				Floati	ng				TYPE (	OF PAIN	IT or INSULATION	ON
V. W. W.						MAT	ERIA	LS o	f CO	NSTR	UCTIC	N	
OURSE #1:	A-573-70 / /	<b>4-283</b>	C	ALLO	WABL	E DE	SIGN	STRE	SS:				NOMINAL THICKNESS: varies
COURSE #2:	A-573-70 / /	<b>4-283</b>	С	ALLO	WABL	E DE	SIGN	STRE	SS			· · · · · · · · · · · · · · · · · · ·	NOMINAL THICKNESS, varies
OURSE #3.	A-573-70 / /	۹-283-	c	ALLO	WABI	E DE	SIGN	STRE	SS:				NOMINAL THICKNESS, varies
COURSE #4:	A-573-70 / /	<b>4-283-</b>	С	ALLO	WABL	E DE	SIGN	STRE	SS.				NOMINAL THICKNESS varies
OURSE #5:	A-573-70 / /	A-283-	С	ALLO	WABL	E DE	SIGN	STRE	SS				NOMINAL THICKNESS varies
COURSE #6:	A-573-70 / /	<b>A-283</b> -	С	ALLO	WABL	E DE	SIGN	STRE	SS <sup>.</sup>				NOMINAL THICKNESS varies
OURSE #7				ALLO	WABL	E DE	SIGN	STRE	SS				NOMINAL THICKNESS
OURSE #8.				ALLO	WABL	E DE	SIGN	STRE	SS				NOMINAL THICKNESS
LOOR	A-283-C			ALLO	WABL	E DE	SIGN	STRE	SS				NOMINAL THICKNESS 25"
ROOF:	A-36			ALLO	WABL	E DE	SIGN	STRE	SS:		-		NOMINAL THICKNESS: .25"
					INSP	ECT	ION	HIST	ORIC	AL TH	ICKN	ESSES	
DATE	DATE TYPE OF Thickness Per Course (#1 at Bottom)						Roof	Floor					
	INSP	#1	#2	#3	#4	#5	#6	#7	#8	Thk	Thk.		REMARKS
1-76				86"	68*	52"	.50"	36"					
10-84	Internal	25"	1.07*	86"	70"	52"	51"	.37"		24"		New roof	
9-89	External		1 03"	86"	69"	51"	51"	.37"					
1-90												Found two hole	s due to I D corrosion
3-94	External		1 05"	85"	68"	.50"	50"	37"				Spot checked f	loor, found two holes due to i D corr
8-95	Internal									.18"		New roof, floor	coated
9-96	Internal									.25*		Patched floor le	eak
													·
									ļ				
	<u> </u>								L				
<del></del>													
I/A = NOT AP	PLICABLE												
IT= NOT TAK													

EPA Tank ID#:	Facility Tank ID#:	,
Tank Construction:		
Check Tank including the base for leaks:		
Release Prevention Barriers:	<del></del>	
Tank Liner:	ı	
Tank Safe Fill and Shutdown Procedures:		
Release Detection Method:	<del></del>	<del></del>
Check Foundation:		
Check pipes/valves:		
,		
Secondary Containment:		
Other comments on the tank, piping, appurtenar	ces, foundation, or containment:	

	. 4 . 6		- 4 / / / / / / / / / / / / / / / / / /	- /
04	1417	SW	Truck Loading area	II/DK
95	1425	5	Rail hoading area	
06	1557	NW	Tank #193	T/DK
07	1602	SE	Foundation of Tank #193	Y/DK
08	1615	NE	Tank #371	7
09	1624	SW	seal inside mixer is	4 DK
<i>-</i> /			leaking	
10	1632	NE	leakage from piping on south	side of tank
11	1640	E	butfall #3 from largest storm water around largest	WAK
			Storm water around larges!	
			petroleum tank	
12	1707	W	Tank 70000 70001	T/PK
•				